

Application of South Carolina Electric & Gas Company
for a Certificate of Environmental Compatibility and
Public Convenience and Necessity for the Construction
and Operation of a 230 kV Transmission Line from its
V.C. Summer Switchyard #1 to its Killian Transmission
Substation and two 230 kV Transmission Lines from its
V.C. Summer Switchyard #2 to its Lake Murray
Transmission Substation.

BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET

NUMBER: 2011 - 325 - E

Posted: 10/11/11Dept: S.A.

(Please type or print)

Submitted by: Matthew W. GissendannerDate: 8/11/11SC Bar Number: 76027Address: SCANA Corp.Time: 3:15Telephone: 803-217-5359220 Operation Way, MC-C222Fax: 803-217-7931Cayce, SC 29033-3701

Other: _____

Email: matthew.gissendanner@scana.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

- ☐ Emergency Relief demanded in petition ☐ Request for item to be placed on Commission's Agenda expeditiously
- ☐ Other: _____

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)		
<input checked="" type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input checked="" type="checkbox"/> Letter	<input type="checkbox"/> Request
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certificatio
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigator
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement
<input type="checkbox"/> Electric/Water/Telecom.	<input checked="" type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter
<input type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena
<input type="checkbox"/> Water	<input checked="" type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other:
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest	
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit	
	<input type="checkbox"/> Late-Filed Exhibit	<input type="checkbox"/> Report	



Matthew W. Gissendanner
Senior Counsel

matthew.gissendanner@scana.com

August 9, 2011

VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RECEIVED
2011 AUG -9 11:00 AM
PUBLIC SERVICE
COMMISSION

RE: South Carolina Electric & Gas Company
Application for a Certificate of Environmental Compatibility and Public
Convenience and Necessity

Dear Ms. Boyd:

Enclosed for filing on behalf of South Carolina Electric & Gas Company ("SCE&G" or "Company") is the Company's Application for a Certificate of Environmental Compatibility and Public Convenience and Necessity for the Construction and Operation of a 230 kV Transmission Line from its V.C. Summer Switchyard #1 to its Killian Transmission Substation and two 230 kV Transmission Lines from its V.C. Summer Switchyard #2 to its Lake Murray Transmission Substation ("Application"). This Application is filed pursuant to the provisions of S.C. Code Ann. § 58-33-10 et seq. (1976 & Cum. Supp. 2010) and 26 S.C. Code Ann. Reg. 103-304 (1976, as amended).

By copy of this letter, we are also serving the South Carolina Office of Regulatory Staff and others as required by statute with a copy of the enclosed Application and attach a certificate of service to that effect. In compliance with S.C. Code Ann. § 58-33-120(2), this letter shall also serve as notice that the Application was filed with the Public Service Commission of South Carolina on August 9, 2011.

If you have any questions, please advise.

Very truly yours,

Matthew W. Gissendanner

MWG/mcs
Enclosure

(Continued...)

cc: Mr. C. Earl Hunter
Mr. C. Dukes Scott
Ms. Shannon Bowyer Hudson, Esquire
Mr. John Flitter
Mr. John Frampton
Mr. Duane Parrish
Mr. Eric Emerson
Mr. Charles R. Cobb
Mr. Robert J. St. Onge, Jr.
Hon. Paul Livingston
Mr. J. Milton Pope
Ms. Anna Fonseca
Hon. Stan Shealy
Ms. Adrienne Thompson
Hon. John Gibbons
Mr. Robert Brown
Mr. Norman Whitaker
Hon. James E. Kinard, Jr.
Ms. Katherine L. Hubbard
Mr. Charlie Compton
Hon. David L. Ferguson, Sr.
Mr. Phillip L. Hinely
Mr. Ronald D. Stowers
Hon. Gregrey Ginyard
Hon. Roger Gaddy
Mr. Don L. Wood
Hon. Keith Bailey
Mr. John Perry
Hon. Buddy Livingston
Mr. Wayne Adams
Ms. Anne Peters

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2011-325-E

RECEIVED
2011 MAR 23 10 23 AM
SOUTH CAROLINA
PUBLIC SERVICE
COMMISSION

IN RE:

Application of South Carolina Electric & Gas Company for a Certificate of Environmental Compatibility and Public Convenience and Necessity for the Construction and Operation of a 230 kV Transmission Line from its V.C. Summer Switchyard #1 to its Killian Transmission Substation and two 230 kV Transmission Lines from its V.C. Summer Switchyard #2 to its Lake Murray Transmission Substation)	APPLICATION FOR CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AND PUBLIC CONVENIENCE AND NECESSITY
)		

South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby applies to the Public Service Commission of South Carolina ("Commission") for a Certificate of Environmental Compatibility and Public Convenience and Necessity to construct and operate a 230 kilovolt ("kV") Transmission Line ("VCS1-Killian 230 kV Line") from its V.C. Summer Nuclear Station ("V.C. Summer" or "VCSNS") Switchyard #1 to its Killian Transmission Substation, located in Richland County, and two 230 kV Transmission Lines ("VCS2-Lake Murray 230 kV Line #2" and "Segment of VCS2-St. George 230 kV Line #1") from its V.C. Summer Switchyard #2 to its Lake Murray Transmission Substation, located in Lexington County. This Application is filed pursuant to the provisions of S.C. Code Ann. § 58-33-10 et seq. (1976 & Cum. Supp. 2009) and 26 S.C. Code Ann. Reg. 103-304 (1976, as amended).

In support of this Application, SCE&G would respectfully show unto this Commission:

1. **Applicant.** SCE&G is a corporation duly organized and existing under the laws of the State of South Carolina, with its principal offices at 100 SCANA Parkway, Cayce, South Carolina 29033. The Company is engaged in the business of generating, transmitting, delivering and providing electricity to public and private energy users for compensation.

2. **Project Description.**

A. NAME OF LINE: VCS1-Killian 230 kV Line

EXTENDING FROM: VCSNS Switchyard #1

TO: Killian Transmission Substation, approximately six (6) miles south of Blythewood, South Carolina

ESTIMATED LENGTH: 37 MILES

WIDTH OF RIGHT-OF-WAY: 26 to 180 FEET (Existing); 65 TO 120 FEET (New)

DESIGN VOLTAGE: 230 kV

NORMAL CAPACITY: 950 MVA (Continuous Rating)

CONDUCTOR: Bundled 1272 45/7 ACSR

CONFIGURATION: Braced Post Back-to-Back or Braced Post Stacked Vertical

TYPES OF STRUCTURES: Single Pole (Double Circuit)

ESTIMATED NOMINAL HEIGHT: 95 to 125 FEET

AREAS IN WHICH FACILITIES ARE TO BE LOCATED IN SOUTH CAROLINA:

COUNTIES: Fairfield
Richland

MUNICIPALITIES: Blythewood
Winnsboro

NAMES OF NATIONAL OR STATE PARKS OR FORESTS DIRECTLY AFFECTED OR THE NEAREST FACILITY: None

MAJOR WATERWAYS: Little River

MAJOR HIGHWAYS: Interstate Highway 77
U.S. Highway 21
U.S. Highway 321 Bypass
U.S. Highway 321 Business
S.C. Highway 34
S.C. Highway 213
S.C. Highway 215
S.C. Highway 555

B. NAME OF LINES: VCS2-Lake Murray 230 kV Line #2 and Segment of VCS2-St. George 230 kV Line #1

EXTENDING FROM: VCSNS Switchyard #2

TO: Lake Murray Transmission Substation located near SCE&G's McMeekin and Saluda Hydro Stations, approximately three (3) miles southwest of Irmo, South Carolina

ESTIMATED LENGTH: 22 MILES

WIDTH OF RIGHT-OF-WAY: 125 to 136 FEET (Existing)

DESIGN VOLTAGE: 230 kV

NORMAL CAPACITY: 950 MVA (Continuous Rating)

CONDUCTOR: Bundled 1272 45/7 ACSR

CONFIGURATION: Braced Post Back to Back Vertical

TYPES OF STRUCTURES: Single Pole (Double Circuit Configuration)

ESTIMATED NOMINAL HEIGHT: 85 to 120 FEET

AREAS IN WHICH FACILITIES ARE TO BE LOCATED IN SOUTH CAROLINA:

COUNTIES: Fairfield
Lexington
Newberry
Richland

MUNICIPALITIES: Chapin

Irmo

NAMES OF NATIONAL OR STATE PARKS OR FORESTS DIRECTLY
AFFECTED OR THE NEAREST FACILITY: None

MAJOR WATERWAYS: Broad River

MAJOR HIGHWAYS: Interstate Highway 26
U.S. Highway 76
U.S. Highway 176
S.C. Highway 60
S.C. Highway 213

- 3. Need and Necessity.** To maintain an adequate supply of reliable, electrical energy to serve the projected future demand throughout central and southern South Carolina, SCE&G and the South Carolina Public Service Authority ("Santee Cooper") submitted an application on March 31, 2008, to the Nuclear Regulatory Commission ("NRC") for a combined construction and operating license ("COL") for two new nuclear generating units. The COL, once approved, will authorize SCE&G and Santee Cooper to build and operate up to two additional nuclear generating units at the utilities' existing V.C. Summer Nuclear Station site in Jenkinsville, South Carolina. Each unit will have a net electrical output of 1,117 megawatts. Additionally, on May 30, 2008, SCE&G filed with the Commission a Combined Application for a Certificate of Environmental Compatibility and Public Convenience and Necessity and for a Base Load Review Order for the construction and operation of the new nuclear units. On March 2, 2009, the Commission issued Order No. 2009-104(A) granting SCE&G, among other things, a Certificate of Environmental Compatibility and Public Convenience and Necessity for the new nuclear units.

For the purposes of this Application, the two new nuclear generating units will be referred to herein as VCSNS Units 2 and 3; the existing nuclear generating unit at the V.C.

Summer Nuclear Station will be referred to as VCSNS Unit 1. The existing electrical switchyard will be referred to as VCSNS Switchyard #1; the new switchyard under construction will be referred to as VCSNS Switchyard #2.

SCE&G has determined that four (4) new 230 kV circuits originating at the V.C. Summer Nuclear Station will be required to connect the generated capacity of VCSNS Units 2 and 3 to its electric transmission grid. These lines include the VCS1-Killian 230 kV Line and the VCS2-Lake Murray 230 kV Line #2, which will need to be in service prior to VCSNS Unit 2 coming online, and the VCS2-St. George 230 kV Lines #1 and #2, which will need to be in service prior to VCSNS Unit 3 coming online.

SCE&G plans to seek siting approval for these lines in two separate Applications. As noted above, in this Application, SCE&G seeks a Certificate of Environmental Compatibility and Public Convenience and Necessity for the VCS1-Killian 230 kV Line, the VCS2-Lake Murray 230 kV Line #2, and the Segment of VCS2-St. George 230 kV Line #1, which will run from VCSNS Switchyard #2 to the Lake Murray Transmission Substation. The second application to be filed at a later date will seek a Certificate of Environmental Compatibility and Public Convenience and Necessity for the remaining portion of the VCS2-St. George 230 kV Line #1 and for the entire VCS2-St. George 230 kV Line #2.

The Segment of the VCS2-St. George 230 kV Line #1, for which a Certificate of Environmental Compatibility and Public Convenience and Necessity is sought in this Application, will run alongside and on the same structure as the VCS2-Lake Murray 230 kV Line #2. Construction of these lines at the same time will eliminate the costs associated with having to run the Segment of the VCS2-St. George 230 kV Line #1 at a later date after the structures have been erected. Additionally, once constructed, the Segment of the VCS2-St.

George 230 kV Line #1 will serve as a substitute for the existing VCS-Lake Murray 230 kV Line, which SCE&G will be required to remove and rebuild to accommodate the construction of the proposed VCS2-St. George 230 kV Line #2.

4. Possible Alternate Route for Blythewood-Killian Segment of VCS1-Killian 230 kV Line.

Attached hereto and made a part hereof as Exhibit A is the “Siting and Environmental Report for the VCS1-Killian 230 kV Line” dated July 2011 and prepared by the Facilities Planning and Siting Division of Pike Energy Solutions, LLC. As discussed more fully in that Report, SCE&G has determined that all four (4) of the new 230 kV circuits will be built on existing rights-of-way, except for a 6.0-mile segment of the VCS1-Killian 230 kV Line from the Company’s future Blythewood Transmission Substation to its Killian Transmission Substation (“Blythewood-Killian Segment”).

SCE&G conducted a comprehensive siting study for the Blythewood-Killian Segment by applying its formal Transmission Line Siting Process. At present, the selected route has been surveyed and right-of-way acquisition is underway. SCE&G has also developed a contingency plan for the unlikely event that it is unable to acquire the right-of-way on a schedule that will allow the VCS1-Killian 230 kV Line to be energized to support the VCSNS Unit 2 construction schedule.

The contingency plan entails building the Blythewood-Killian Segment on existing right-of-way between the site of the future Blythewood Transmission Substation and the existing Killian Transmission Substation, which is currently occupied by the single circuit Killian-Blythewood 115 kV line. This contingency plan will require the removal and rebuild of the existing 115 kV line to accommodate the Blythewood-Killian Segment. Also, according to SCE&G’s transmission system plans, a second 115 kV circuit will be needed

between the future Blythewood Substation and the Killian Substation. As such, even if circumstances dictate that SCE&G proceed to build the Blythewood-Killian Segment along the alternate route on existing right of way, the new right of way obtained in anticipation of building the Blythewood-Killian Segment along the route selected via the siting study will still be needed for the construction of the future 115 kV circuit.

SCE&G respectfully requests that the Commission grant a Certificate of Environmental Compatibility and Public Convenience and Necessity for both the selected route along new right of way and the alternate route along existing right of way.

5. **Environmental and Cultural Resources Assessment.** Attached hereto and made a part hereof as Exhibit A is the “Transmission Line Siting and Environmental Report for the VCS1-Killian 230 kV Line” dated July 2011 and prepared by the Facilities Planning and Siting Division of Pike Energy Solutions, LLC. The Transmission Line Siting and Environmental Report for the VCS1-Killian 230 kV Line concludes that the proposed transmission line (along either the selected and alternate route for the Blythewood-Killian Segment) will have no significant adverse environmental impacts to vegetation, wildlife, threatened or endangered species, jurisdictional wetlands, designated floodplains, or floodways. See Exhibit A. Given the probable minimal impact of this proposed transmission line, the impact of the VCS1-Killian 230 kV Line upon the environment is justified. Moreover, construction of the VCS1-Killian 230 kV Line will have no adverse effects to cultural resources, and any additional impact on visual resources will be low due to the use of existing right-of-way and the replacement of existing lines. See Exhibit A.

Also attached hereto and made a part hereof as Exhibit B is the “Transmission Line Siting and Environmental Report for the VCS2-Lake Murray 230 kV Line #2 and a segment

of the VCS2-St. George 230 kV Line #1” dated July 2011 and prepared by the Facilities Planning and Siting Division of Pike Energy Solutions, LLC. The Transmission Line Siting and Environmental Report for the VCS2-Lake Murray 230 kV Line #2 and a segment of the VCS2-St. George 230 kV Line #1 concludes that the proposed transmission lines will have no significant adverse environmental impacts to vegetation, wildlife, threatened or endangered species, jurisdictional wetlands, designated floodplains, or floodways. See Exhibit B. Given the probable minimal impact of this proposed transmission lines, the impact of the VCS2-Lake Murray 230 kV Line #2 and the Segment of the VCS2-St. George 230 kV Line #1 upon the environment is justified. Moreover, construction of the VCS2-Lake Murray 230 kV Line #2 and the Segment of the VCS2-St. George 230 kV Line #1 will have no adverse effects to cultural resources, and any additional impact on visual resources will be low due to the use of existing right-of-way and the replacement of existing lines. See Exhibit B.

6. **Conformance with State and Local Law.** The proposed VCS1-Killian 230 kV Line, the proposed VCS2-Lake Murray 230 kV Line #2, and the Segment of the VCS2-St. George 230 kV Line #1 will conform to all applicable state and local laws and regulations issued thereunder, including any allowable variance provisions therein.
7. **Proof of Service.** Pursuant to S.C. Code Ann. § 58-33-120(2), Exhibit C, attached hereto and made a part hereof, is proof of service of a copy of this Application on the South Carolina Office of Regulatory Staff, the chief executive officer of each municipality and head of each state and local government agency, charged with the duty of protecting the environment or of planning land use, in the area in the county in which any portion of the transmission lines is to be located.

8. Public Notice. Pursuant to S.C. Code Ann. § 58-33-120(3), Exhibit D, attached hereto and made a part hereof, is the public notice given to persons residing in the municipalities entitled to receive notice by publication of a summary of the Application, the date on or about which it is to be filed, and the newspapers of general circulation in which such notice was published. This notice served substantially to inform such persons of the filing of this Application. An affidavit of publication from the newspaper identified is attached as Exhibit E.

9. Correspondence or Communications. The name, title, address and telephone number of the persons to whom correspondence or communications relating to the Application should be addressed are as follows:

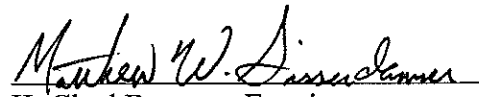
K. Chad Burgess, Esquire
Associate General Counsel
SCANA Corporation
Mail Code C222
220 Operation Way
Cayce, South Carolina 29033
Telephone: 803-217-8141
Facsimile: 803-217-7810
chad.burgess@scana.com

Matthew W. Gissendanner, Esquire
Senior Counsel
SCANA Corporation
Mail Code C222
220 Operation Way
Cayce, South Carolina 29033
Telephone: 803-217-5359
Facsimile: 803-217-7931
matthew.gissendanner@scana.com

WHEREFORE, SCE&G respectfully requests that the Commission issue a Certificate of Environmental Compatibility and Public Convenience and Necessity for the project described herein and order such other, further or different relief as may be justified.

[SIGNATURE PAGE FOLLOWS]

Respectfully submitted,

A handwritten signature in dark ink, reading "Matthew W. Gissendanner", written over a horizontal line.

K. Chad Burgess, Esquire
Matthew W. Gissendanner, Esquire
Mail Code C222
220 Operation Way
Cayce, South Carolina 29033
Telephone: 803-217-8141
Facsimile: 803-217-7810
chad.burgess@scana.com
matthew.gissendanner@scana.com

Attorneys for Applicant
South Carolina Electric & Gas Company

Cayce, South Carolina
August 9, 2011

PROOF OF SERVICE

This is to certify that I, Mary C. Salane, have this day, August 9, 2011, caused to be served on the parties as indicated below one (1) copy of the Application to the Public Service Commission of South Carolina by the South Carolina Electric & Gas Company for a Certificate of Environmental Compatibility and Public Convenience & Necessity and a Notice of Filing pursuant to S.C. Code Ann. § 58-33-120(2) (1976 & Cum. Supp. 2010) as follows:

Via U.S. Mail

C. Earl Hunter, Commissioner
S.C. Dep't of Health & Env't'l Control
2600 Bull Street
Columbia, SC 29201

Via U.S. Mail

John Frampton, Director
S.C. Dep't of Natural Resources
Post Office Box 167
Columbia, SC 29202

Via U.S. Mail

W. Eric Emerson, Director
S.C. Dep't of Archives & History
8301 Parklane Road
Columbia, SC 29223

Via U.S. Mail

Robert J. St. Onge, Jr., Secretary
S.C. Dep't of Transportation
955 Park Street
Columbia, SC 29202

Via U.S. Mail

J. Milton Pope
Richland County Administrator
Post Office Box 192
Columbia, SC 29202

Via U.S. Mail

The Honorable Stan Shealy
Mayor of Chapin
Post Office Box 183
Chapin, SC 29036

Via Hand Delivery

C. Dukes Scott, Executive Director
S.C. Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201

Via U.S. Mail

Duane Parrish, Director
S.C. Dep't of Parks, Recreation, & Tourism
1205 Pendleton Street
Columbia, SC 29201

Via U.S. Mail

Charles R. Cobb, Director
S.C. Inst. of Archaeology & Anthropology
1321 Pendleton Street
Columbia, SC 29208

Via U.S. Mail

The Honorable Paul Livingston
Chairman, Richland County Council
2308 Park Street
Columbia, SC 29201

Via U.S. Mail

Anna Fonseca, Director of Planning
Richland County
Post Office Box 192
Columbia, SC 29202

Via U.S. Mail

Adrienne Thompson, Zoning Administrator
Town of Chapin
Post Office Box 183
Chapin, SC 29036

RECEIVED
2011 AUG -9 PM 3:58
PUBLIC SERVICE
COMMISSION

Via U.S. Mail

The Honorable John Gibbons
Mayor, Town of Irmo
Post Office Box 406
Irmo, SC 29063

Via U.S. Mail

Mr. Norman Whitaker, Executive Director
Central Midlands Council of Governments
236 Stoneridge Drive
Columbia, SC 29210

Via U.S. Mail

Katherine L. Hubbard
Lexington County Administrator
212 S. Lake Drive
Lexington, SC 29072

Via U.S. Mail

The Honorable David L. Ferguson, Sr.
Chairman, Fairfield County Council
1750 Broom Mill Road
Ridgeway, SC 29130

Via U.S. Mail

Ronald D. Stowers, Director
Fairfield County Planning, Building, & Zoning
Post Office Drawer 60
Winnsboro, SC 29180

Via U.S. Mail

The Honorable Roger Gaddy
Mayor, Town of Winnsboro
Post Office Box 209
Winnsboro, SC 29180

Via U.S. Mail

The Honorable Keith Bailey
Town of Blythewood
P.O. Box 1004
Blythewood, SC 29016

Via U.S. Mail

Robert Brown, Town Administrator
Town of Irmo
Post Office Box 406
Irmo, SC 29063

Via U.S. Mail

The Honorable James E. Kinard, Jr.
Chairman, Lexington County Council
515 Basil Road
Swansea, SC 29160

Via U.S. Mail

Charlie Compton, Director
Lexington County Planning & GIS
212 S. Lake Drive
Lexington, SC 29072

Via U.S. Mail

Phillip L. Hinely
Fairfield County Administrator
Post Office Drawer 60
Winnsboro, SC 29180

Via U.S. Mail

The Honorable Gregrey Ginyard
Mayor, Town of Jenkinsville
366 Lakeview Drive
Jenkinsville, SC 29065

Via U.S. Mail

Don L. Wood, Town Manager
Town of Winnsboro
Post Office Box 209
Winnsboro, SC 29180

Via U.S. Mail

John Perry, Town Administrator
Town of Blythewood
P.O. Box 1004
Blythewood, SC 29016

Via U.S. Mail

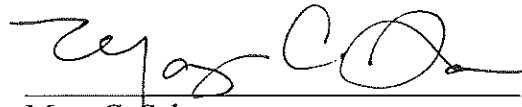
The Honorable Buddy Livingston
Chairman, Newberry County Council
757 Griffin Road
Pomaria, SC 29126

Via U.S. Mail

Wayne Adams
Newberry County Administrator
Post Office Box 156
Newberry, SC 29108

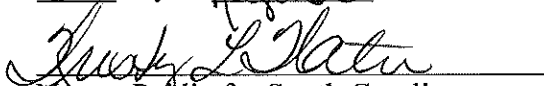
Via U.S. Mail

Anne Peters, Director
Newberry County Planning & Zoning
1512 Martin Street
Newberry, SC 29108



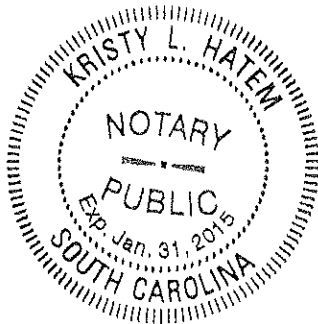
Mary C. Salane

SWORN to before me this
8th day of August, 2011



Notary Public for South Carolina

My Commission Expires: 1-31-2015



PUBLIC NOTICE

South Carolina Electric & Gas Company ("SCE&G") is making Application to the Public Service Commission of South Carolina on or about August 9, 2011, for a Certificate of Environmental Compatibility and Public Convenience and Necessity for the construction and operation of a 230 kV Transmission Line from its V.C. Summer Switchyard #1 to its Killian Transmission Substation and two 230 kV Transmission Lines from its V.C. Summer Switchyard #2 to its Lake Murray Transmission Substation. The new 230 kV transmission lines are needed to connect the generation capacity from the planned V.C. Summer Nuclear Station Units 2 and 3 to SCE&G's existing transmission system. This Application is in accordance with the Code of Laws of South Carolina 1976, Chapter 33, Title 58, as amended, entitled the "Utility Facility Siting and Environmental Protection Act."

Copies of the Application will be available for public review at the following location:

Public Service Commission of South Carolina
Saluda Building
101 Executive Center Drive, Suite 110
Columbia, South Carolina 29210

Any person wishing to comment on the Application or obtain additional information with regard thereto should contact in writing the Public Service Commission of South Carolina, Saluda Building, 101 Executive Center Drive, Suite 100, Columbia, South Carolina 29210, with a copy to K. Chad Burgess, South Carolina Electric & Gas Company, MC C222, 220 Operation Way, Cayce, South Carolina 29033.

LIST OF NEWSPAPERS IN WHICH PUBLIC NOTICE WAS PUBLISHED ON
July 28, 2011

The State, Columbia, South Carolina

RECEIVED
2011 AUG -9 PM 2:58
PUBLIC SERVICE
COMMISSION

**PUBLIC
NOTICE**

South Carolina Electric & Gas Company (SCE&G) is making Application to the Public Service Commission of South Carolina on or about August 9, 2011, for a Certificate of Environmental Compatibility and Public Convenience and Necessity for the construction and operation of a 230 kV Transmission Line from its V.C. Summer Switchyard #1 to its Killian Transmission Substation and two 230 kV Transmission Lines from its V.C. Summer Switchyard #2 to its Lake Murray Transmission Substation. The new 230 kV transmission lines are needed to connect the generation capacity from the planned V.C. Summer Nuclear Station Units 2 and 3 to SCE&G's existing transmission system. This Application is in accordance with the Code of Laws of South Carolina 1976, Chapter 33, Title 68, as amended, entitled the "Utility Facility Siting and Environmental Protection Act."

Copies of the Application will be available for public review at the following location:

Public Service Commission of South Carolina
Saluda Building
101 Executive Center Drive, Suite 110

Columbia, South Carolina 29210

Any person wishing to comment on the Application or obtain additional information with regard thereto should contact in writing the Public Service Commission of South Carolina, Saluda Building, 101 Executive Center Drive, Suite 100, Columbia, South Carolina 29210, with a copy to K. Chad Burgess, South Carolina Electric & Gas Company, MC C222, 220 Operation Way, Cayce, South Carolina 29033.

THE STATE MEDIA CO., INC.
Columbia, South Carolina
publisher of
The State

STATE OF SOUTH CAROLINA
COUNTY OF RICHLAND

Personally appeared before me, Emily Fernandez, Project & Support Supervisor of THE STATE, and makes oath that the advertisement,

Public Notice – South Carolina Electric & Gas Co. – transmission line VC Summer Station

was inserted in THE STATE, a daily newspaper of general circulation published in the City of Columbia, State and County aforesaid, in the issue(s) of

July 28, 2011

Emily Fernandez

Subscribed and sworn to before me

on this day July 29, 2011

Evelyn F. Hartman

Notary Public

My commission expires
March 10, 2013

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